



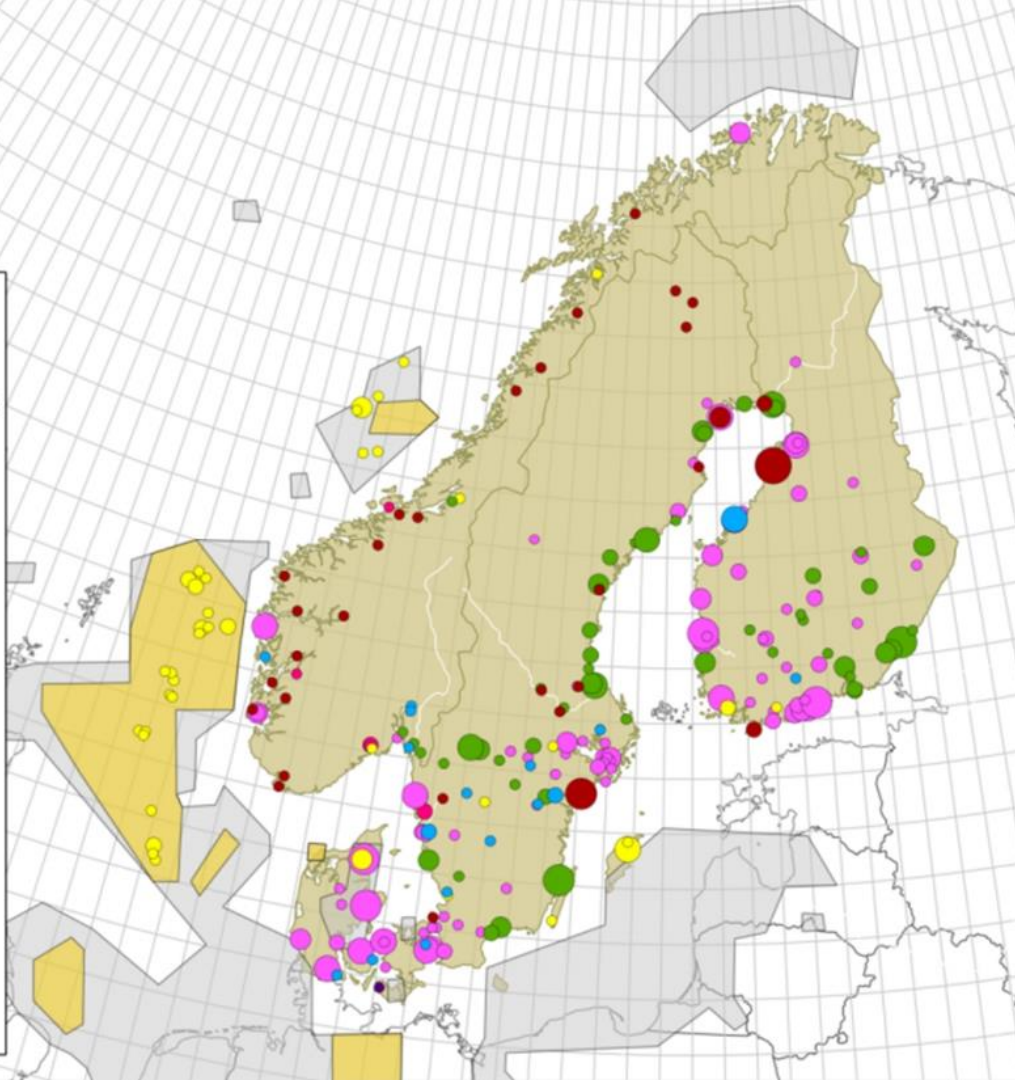
# Negative CO<sub>2</sub>

Negative CO<sub>2</sub> Emissions with Chemical-  
Looping Combustion of Biomass

[Nordicenergy.org/flagship/negative-co2/](https://Nordicenergy.org/flagship/negative-co2/)

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**CO<sub>2</sub>  
point  
sources  
and  
storage  
areas**  
(in Nordic  
countries at  
2010)



## Negative CO<sub>2</sub>

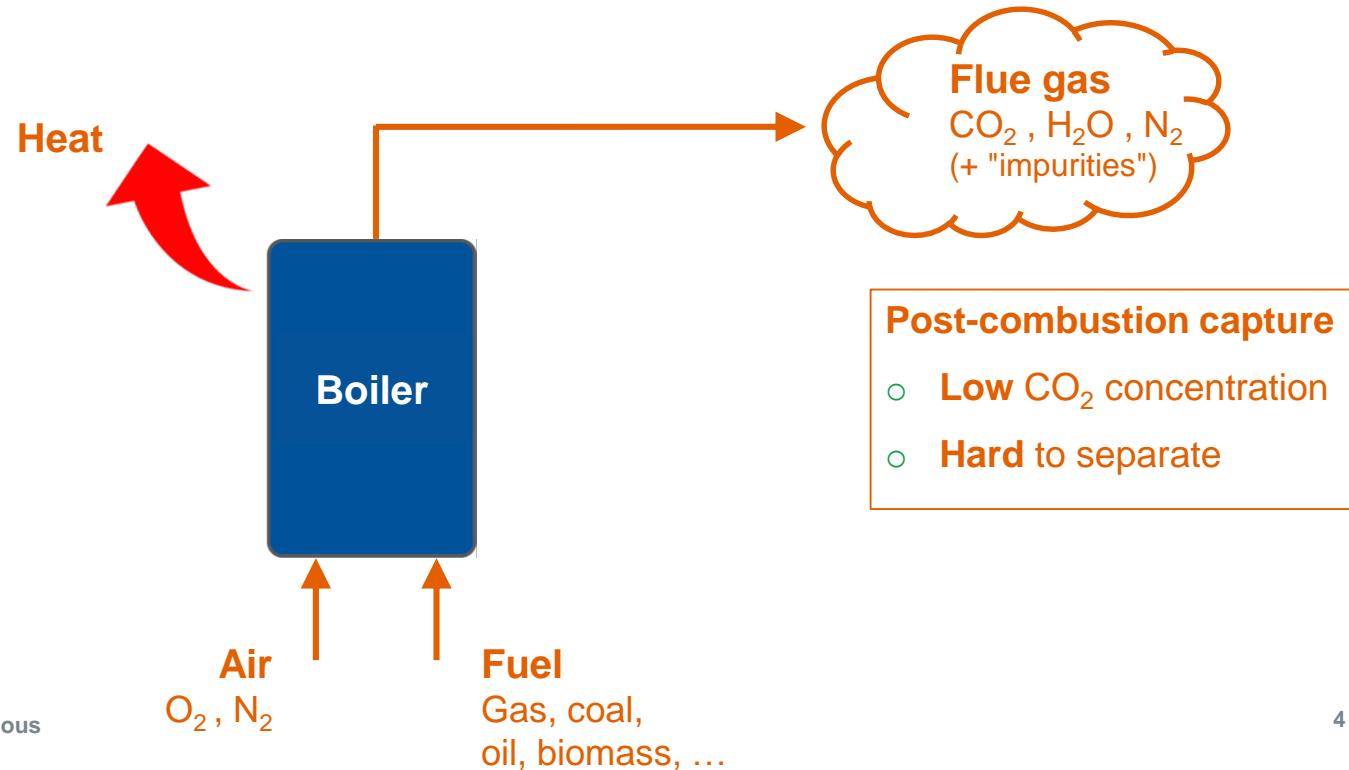
Negative CO<sub>2</sub> Emissions with Chemical-  
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# Negative CO<sub>2</sub> project

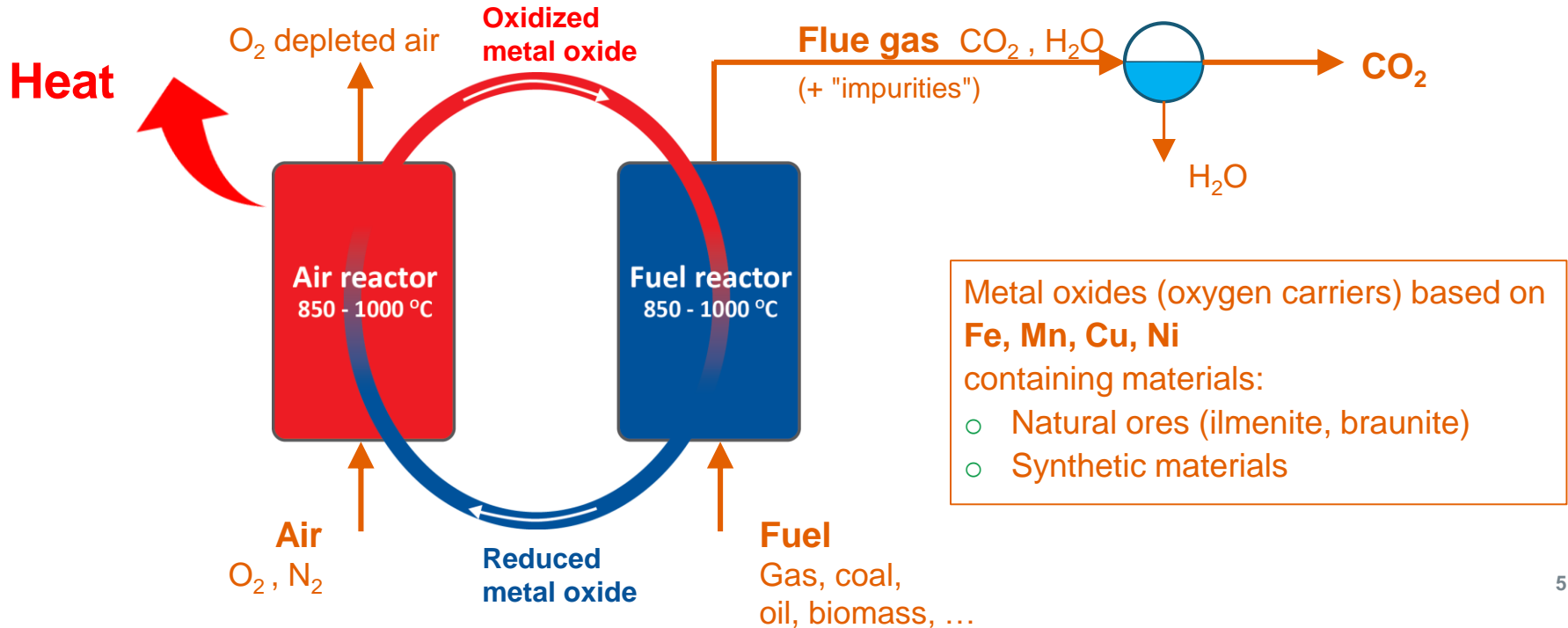
- Develops bio-CLC technology for cheaper bioenergy CCS
  - CLC = Chemical Looping Combustion

# Combustion for heat and power



# Chemical Looping Combustion - CLC

See also <https://www.nordicenergy.org/article/how-does-chemical-looping-combustion-work/>





# Negative CO<sub>2</sub>

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## Negative CO<sub>2</sub> project

- Develops bio-CLC technology for cheaper bioenergy CCS
- Operates bio-CLC pilot units in Sweden, Finland, and Norway
- Is searching for medium-scale demonstration plant
- Models techno-economic studies of bio-CLC in energy systems

See also <https://www.nordicenergy.org/flagship/negative-co2/>







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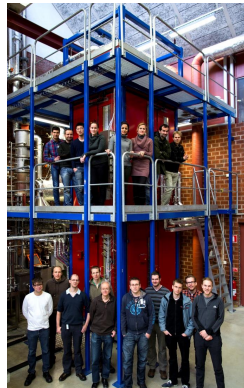
## Yes, it works!



10 kW gas,  
2003



10 kW solid,  
2006



100 kW bio, 2011  
Currently 3 pilot units



2.4 MW bio,  
2015



# Negative CO<sub>2</sub>

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## Ideal demonstration conditions?

- **Minimize the investment cost**
  - Use of existing fluidized bed units and other process components
- **Minimize the investment risk**
  - Multipurpose design. e.g. the bio-CLC unit can be utilized for energy production without CCS, if needed
- **Partial and/or stepwise demonstration**
  - The main target is to demonstrate the bio-CLC process,
  - other process parts, e.g. CO<sub>2</sub> capture and storage are similar to other CCS technologies
  - Capture and storage part can be installed later



Funding possibilities and interested companies?

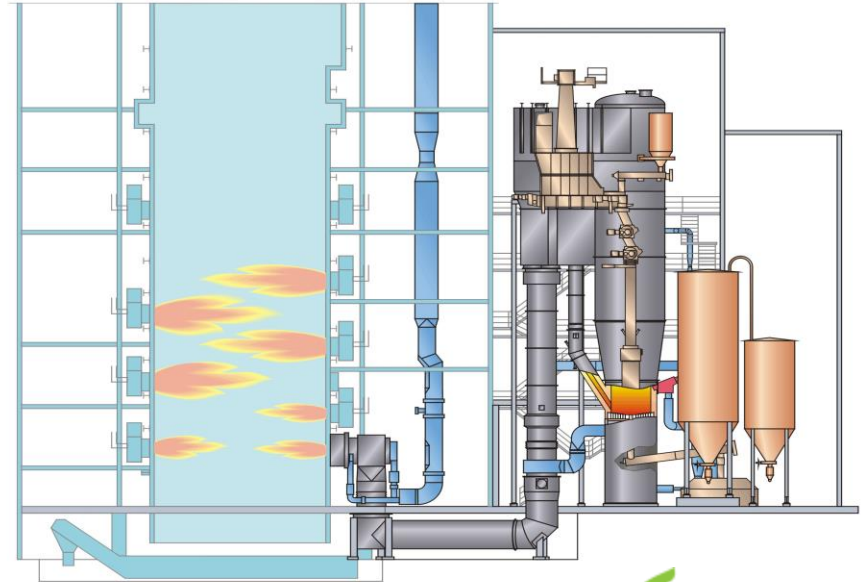


# Lahti Energia bio-CLC demonstration plan

- In operation 1998-2019
- Nominal capacity 60 MW<sub>th</sub>
- Fuels: previously SRF, demolition wood, wood waste (tested also tyres, dried sewage sludge, etc.); last years only clean wood
- CFB-gasifier planned to be bio-CLC fuel reactor
- Possibility to use also other existing infrastructure and fuel supply
- Heat generated to district heating

 FOSTER WHEELER

CFB BIOMASS GASIFIER  
40 - 70 MW<sub>th</sub>

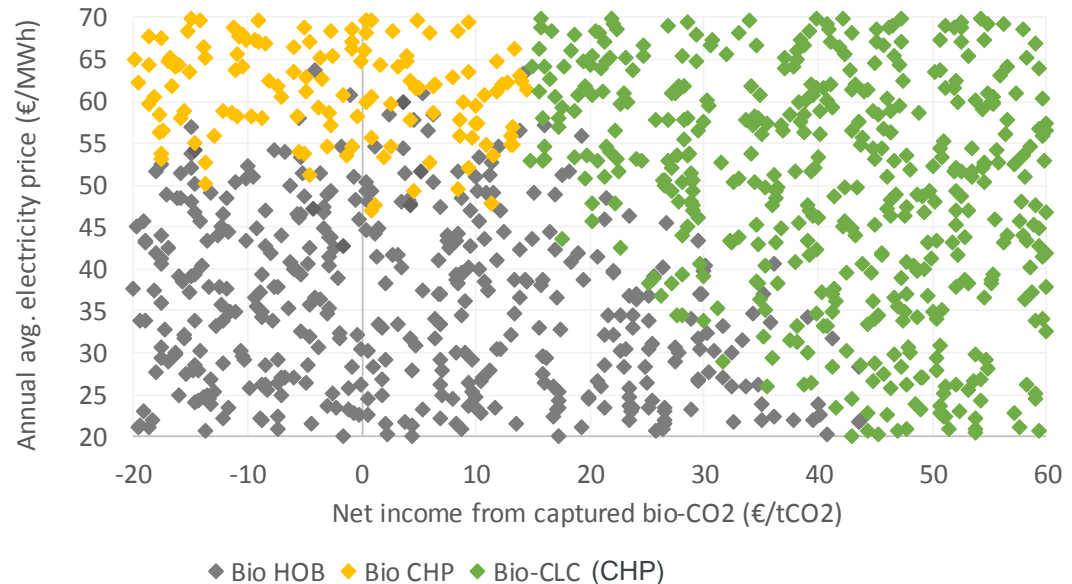


LAHTI  ENERGIA

# Techno-economic analysis

## Biomass CHP, heat only, or bio-CLC?

- Net-income from captured bio-CO<sub>2</sub> above 15€/tCO<sub>2</sub> could be enough for bio-CLC
- Electricity market price (current and expected) largely decides between CHP and heat only units
- Low electricity prices favor also large heat pumps



<https://www.sciencedirect.com/science/article/pii/S2213138818306520>



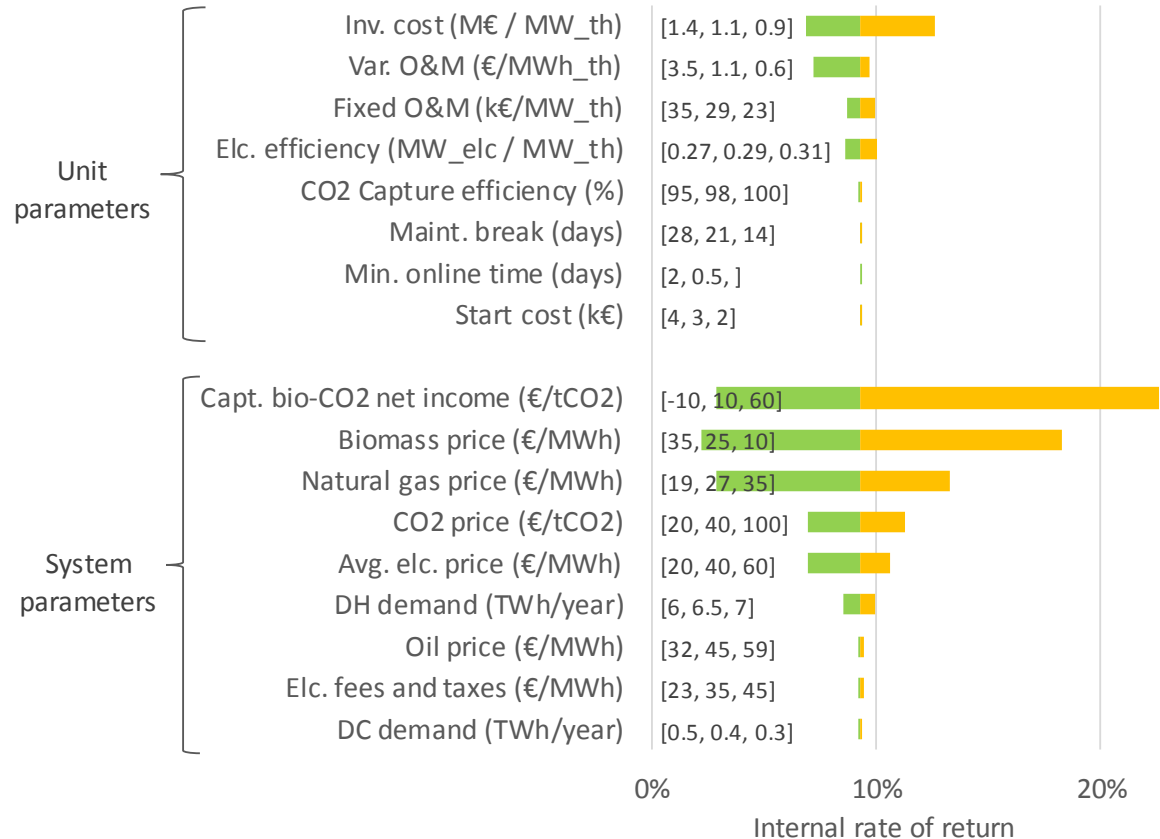
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## What are the largest uncertainties?

- Case study modelled for the capital region of Finland.
- Local conditions will differ from a city to another





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